

IEEE PES GM2016

Panel: Domain-Specific Big Data Analytics Tools in Power Systems

Chair: Prof. Hamed Mohsenian-Rad, UC Riverside

From data to actionable information: data curation, assimilation, and visualization

Zhenyu (Henry) Huang

Chief Engineer/Team Lead

Pacific Northwest National Laboratory

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Pacific Northwest
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Rich new data hold the promise to transform grid view and management

- Data sources are more diverse, with increased data volumes
 - SCADA → phasor
 - Market, weather/climate, cyber/communication, ...
 - Simulated data
- Generic 4 “V’s”: capture the data evolution in power grid.

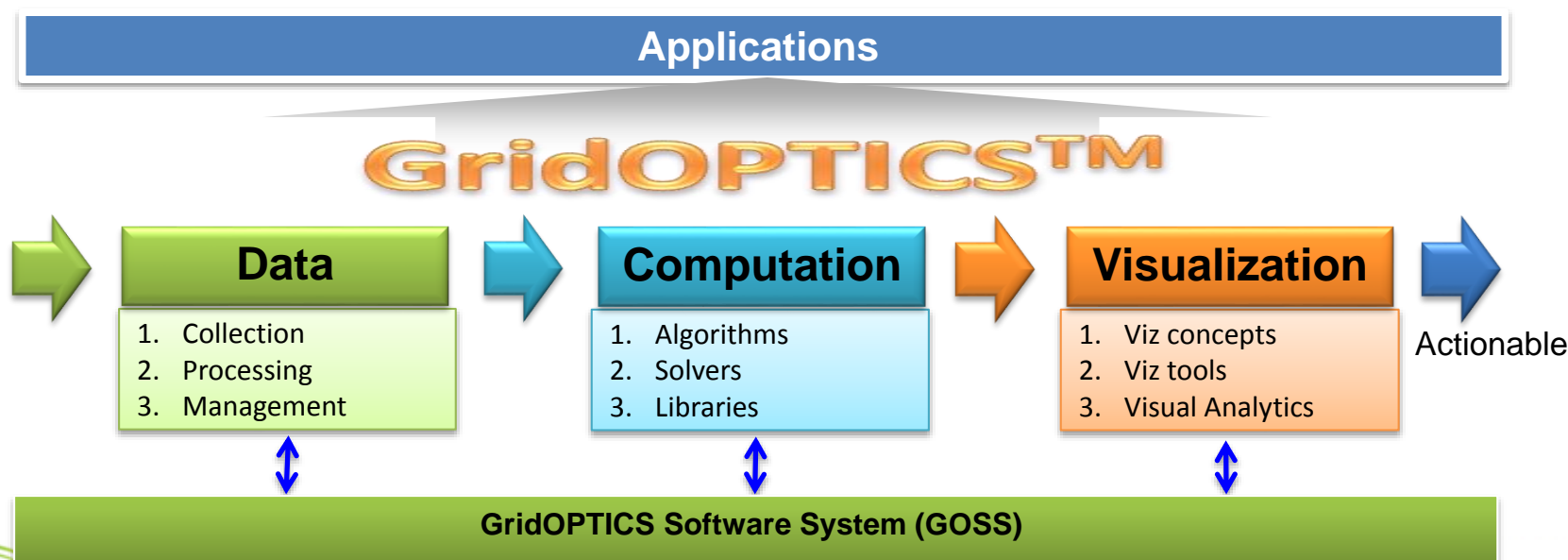
	Today – SCADA data	Emerging – phasor data	Improvement
Variety	voltage + current	+ phase angle, ...	more information
Velocity	1 sample / 4 seconds	30-120 samples / second	~200x faster
Volume	8 terabytes / year	1.5 petabytes / year	~200x more data*
Veracity	unseen ms-oscillations	oscillations seen at 10ms	greater accuracy

* Transmission level only

- What to do with the data in domain-specific applications?

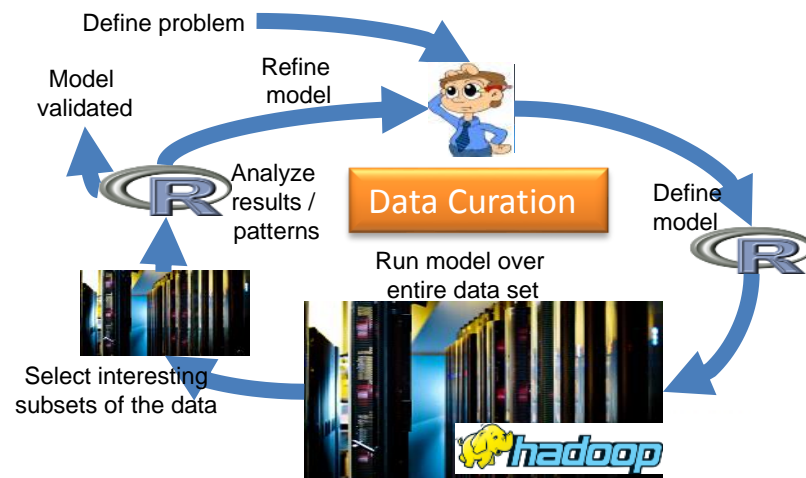
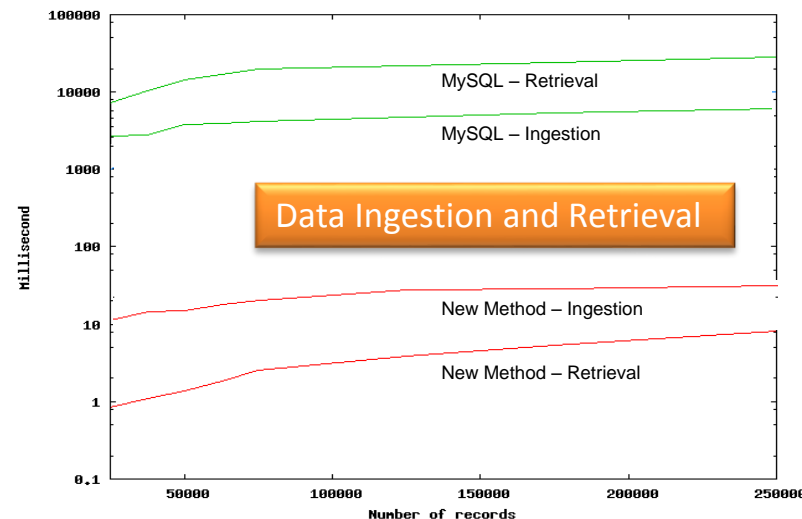
Power grid “Big Data” Challenge: making diverse data reliable, available and actionable

- GridOPTICS™: A suite of methodologies & software modules for accelerating the development and adoption of new **data analytical tools** for the power grid facing new **complexity**, **stochasticity**, and **dynamics**.



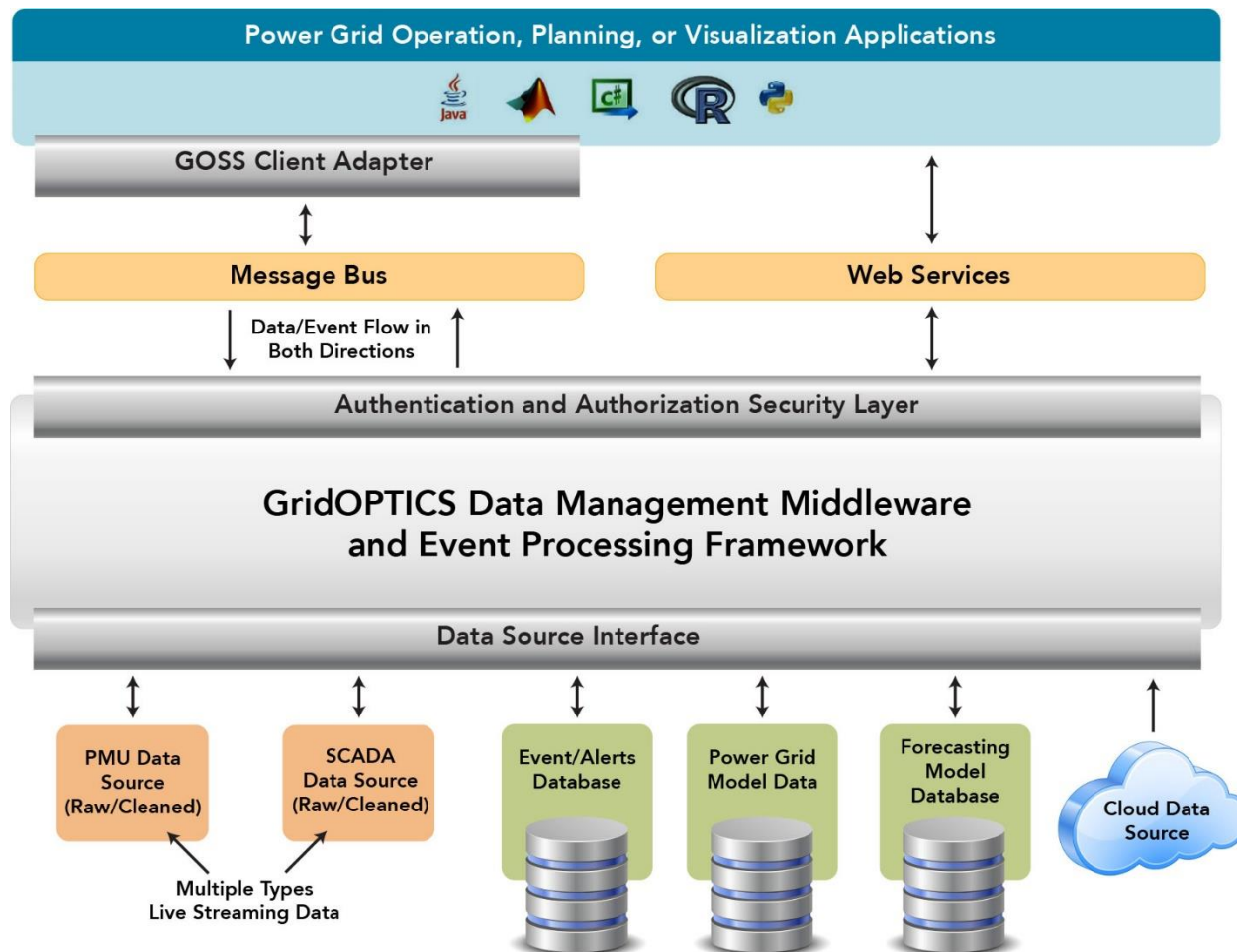
Real-time data ingestion, retrieval, curation from a distributed sensor network

- **Requirements**
 - Cyber-secure sensor network
 - Data provenance and privacy
 - Real-time processing
- **Solution: scalable, flexible middleware and R/Hadoop statistical analysis capabilities**
 - Data ingestion is 10^3 times faster than MySQL
 - Linearly scales to many nodes
 - Data curation cleans data and detect events with confidence in real time



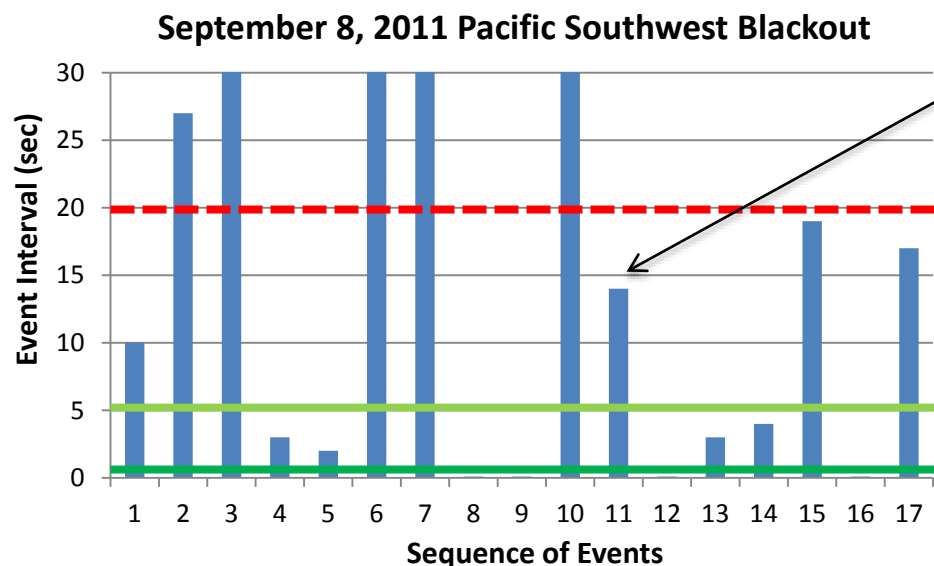
GOSS™: link data to applications

<https://github.com/GridOPTICS/GOSS>



Data assimilation: State Estimation (SCADA + power flow model)

- Fast State Estimation captures real-time changes and offers an opportunity to stop cascading



When the event interval is less than the ability to respond, there is a cascading effect. This means that the region of impact from the disturbance is expanding.

Today's view, >20 sec

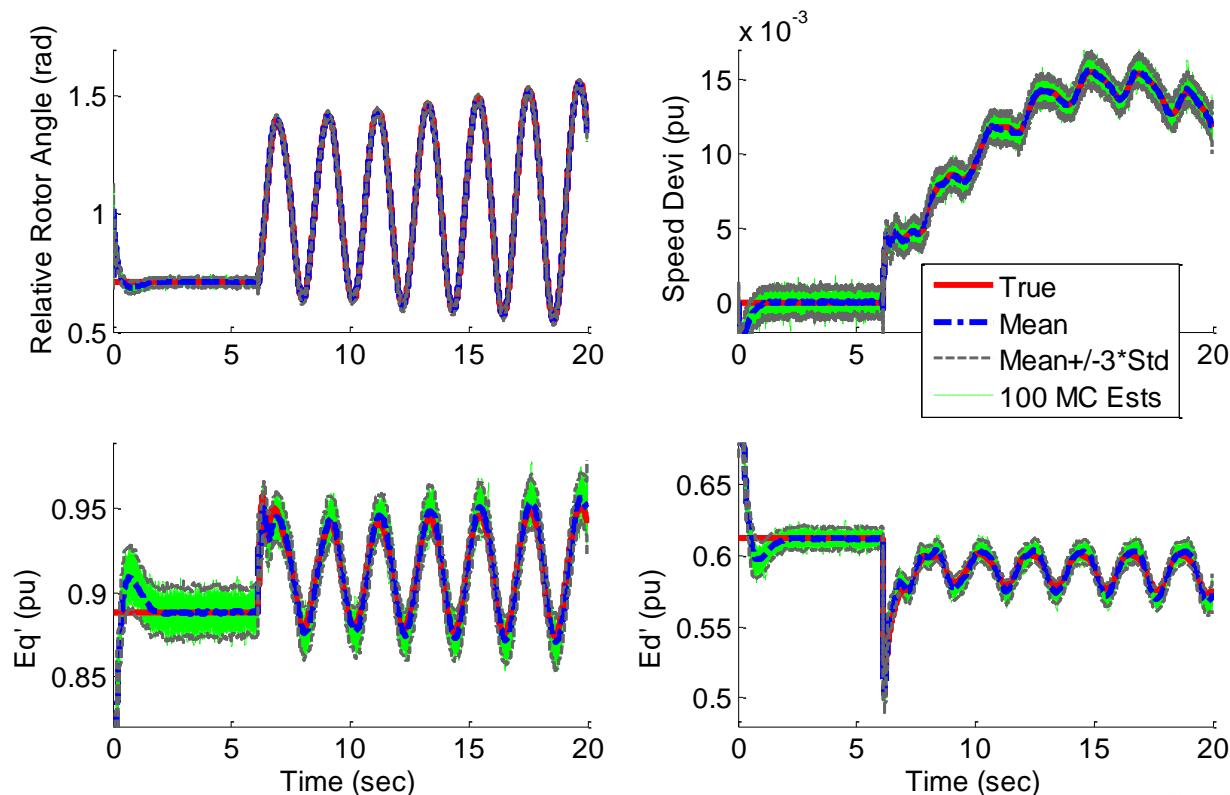
Need for speed improvement

FY13, 5 sec view

FY14, 0.5 sec view

Data assimilation: Dynamic State Estimation (Phasor + DAE model)

- Estimating power system dynamics states (and parameters) in real time. Excellent tracking using Kalman filter with imperfect model and realistic conditions. Scalable to 1000s cores.



GridPACK™: building blocks for scalable power grid computing

<https://www.gridpack.org/>

Applications	<p>Power flow analysis, state estimation/prediction, contingency analysis</p> <p>Dynamic simulation, dynamic state estimation, small signal analysis</p> <p>Unit Commitment, Economic Dispatch, Financial Transmission Right</p>
Algorithms	<p>Nonlinear Equations: $f(x)=b$; $g(x)=0$</p> <p>DAE, PDE, Kalman Filter</p> <p>Selective eigenvalue solution</p> <p>Optimization: simplex, interior point, dynamic, genetic algorithm</p> <p>Load balancing: static, dynamic</p>
Solvers	<p>$Ax=b$: direct, iterative</p> <p>$pAx=pb$: preconditioning</p> <p>Numerical derivative; Jacobian</p>
Matrix Ops	<p>Matrix formation: incidental matrix, Y matrix, reduced Y</p> <p>Sparse: multiply (M^*M, M^*V, V^*V), inverse (M^{-1}), selective ops</p> <p>Dense: multiply (M^*M, M^*V, V^*V), inverse (M^{-1}), selective ops</p>

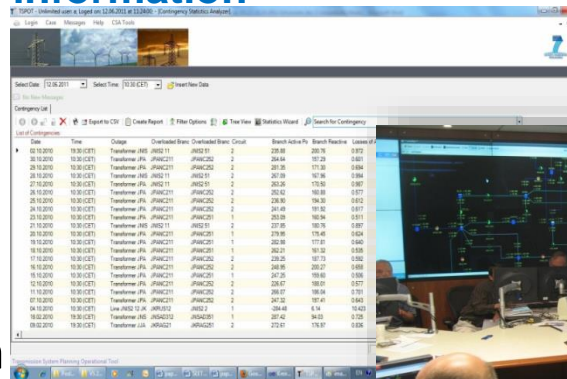


Visual analytics of massive Contingency Analyses for real-time decision support

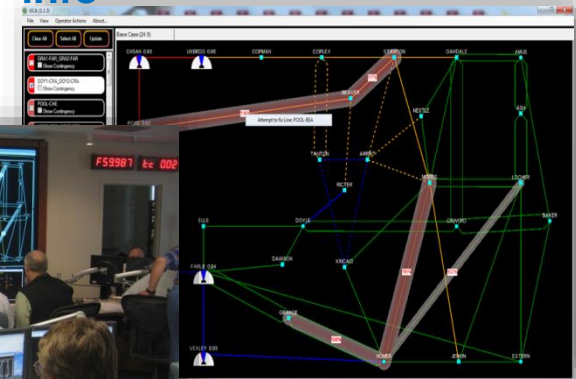
Contingency Analysis	Number of scenarios	Serial computing on 1 processor	Parallel computing on 512 processors	Parallel computing on 10,000 processors
WECC N-1 (full)	20,000	4 hours	~30 seconds 469x speed up	
WECC N-2 (partial)	153,600	26 hours	~3 minutes 492x speed up	~12 seconds 7877x speed up

- Easy-to-interpret visualization of contingency analysis data
- Prioritized areas of concern and recommended corrective actions
- Operators reported 30% improvement in emergency response

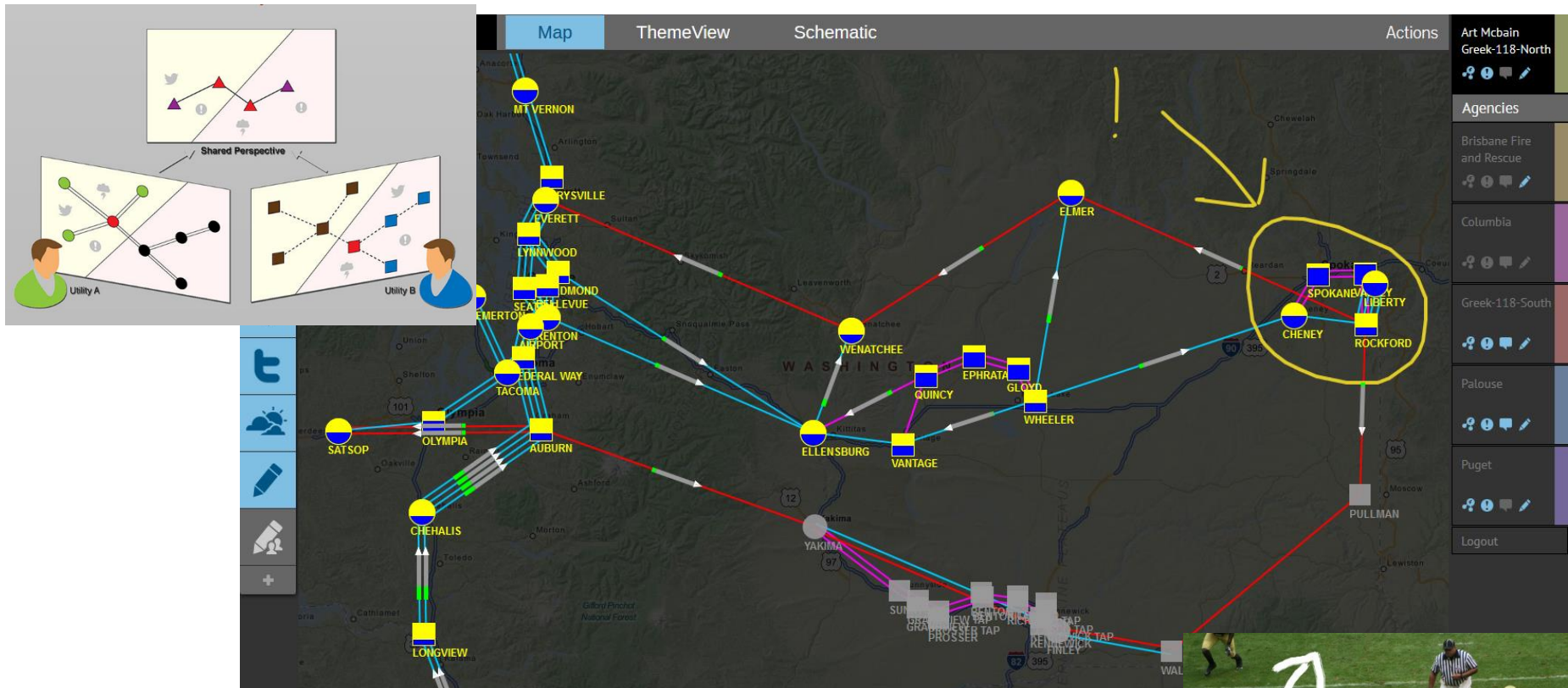
Current tabular format presents data, not information



New visualization tool converts data to actionable info



Shared Perspectives enable real-time collaborative decision making

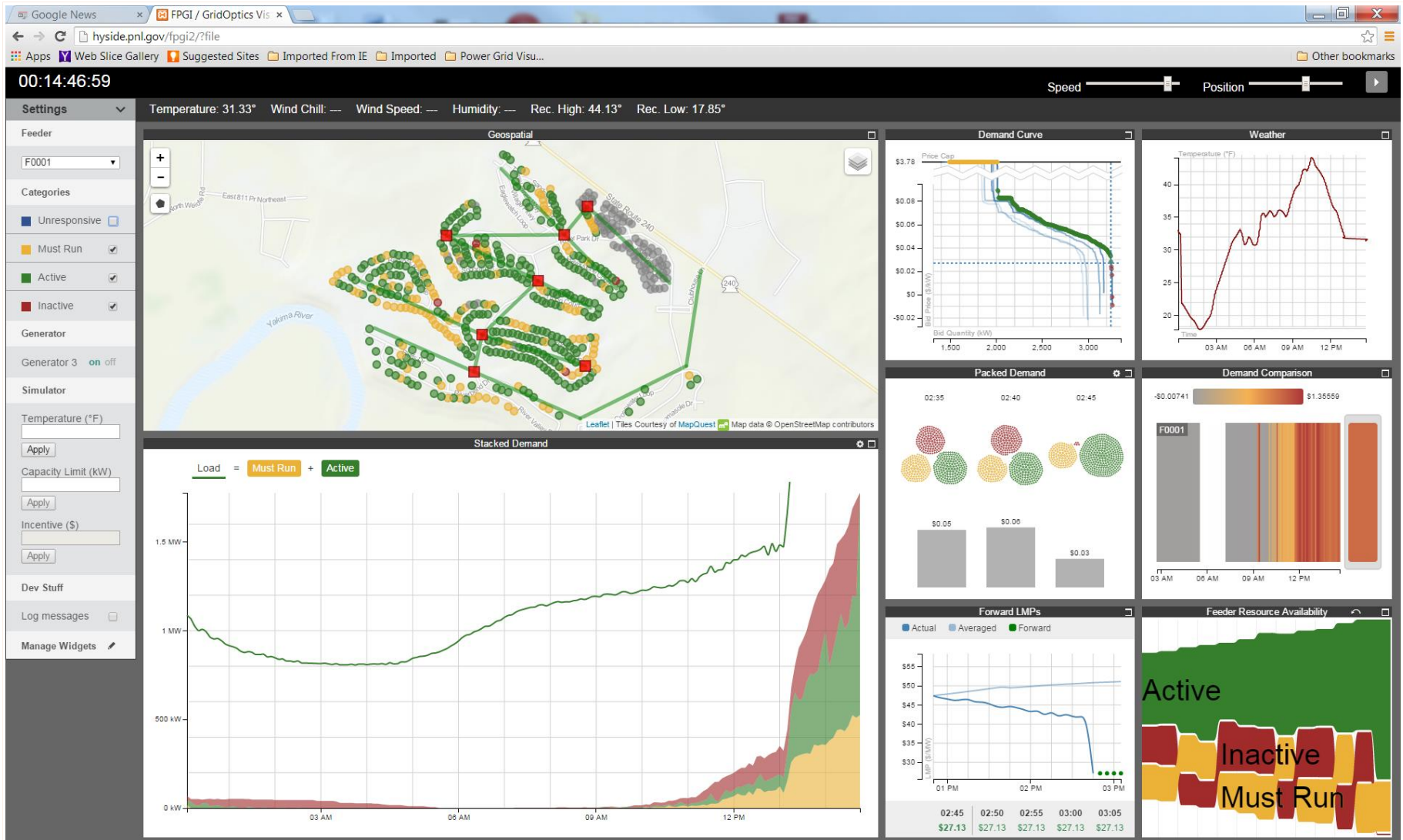


Visual Interface – multiple users communicate in a visual interface

Hand Annotation – the **telestrator**

Synchronized View – ensure participants are playing from the same information base

Advanced modular visualization for easy exploration of large-scale data



Summary

- The increasing dependency of grid on data calls for an analytical architecture for converting big data into actionable information.
- GridOPTICS™ is an implementation of this analytical architecture, with building blocks (such as GOSS, GridPACK, and visualization modules) available for application development.
- Data curation, assimilation, and visualization are essential functionality supported by GridOPTICS, achieving high performance.

Acknowledgement

- PNNL Researchers: *(Data and Computing)* Bora Akyol, Poorva Sharma, Yin Jian, Steve Elbert, Shuangshuang Jin, Bruce Palmer, George Chin; *(Power Engineering)* Ruisheng Diao, Yousu Chen, Mark Rice, Jeff Dagle
- Former PNNL Researchers: Terrence Critchlow, Ning Zhou

Questions?

Further Information:

GridOPTICS: <http://gridoptics.pnnl.gov/>

GridOPTICS™ Software System (GOSS): <https://github.com/GridOPTICS/GOSS>

GridPACK™ (open-source HPC library): <https://www.gridpack.org/>

Interactive Visualization and Demo Center: <http://vis.pnnl.gov/>

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Pacific Northwest National Laboratory

zhenyu.huang@pnnl.gov



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